### **PATH TO NET-ZERO:** Is Waste-to-Energy part of the solution?



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### Is Waste-to-Energy part of the solution?

### **PROGRAMME:**

17:30 - PRESENTATIONS

- Paul De Bruycker, President of CEWEP: "How will European Waste-to-Energy Sector Help to achieve EU Net-Zero?"

- Bruno-Frédéric Baudouin, Vice-President of ESWET: "Recovering the non-recyclable: The Integrated Resource Recovery Facility"

18:10 - PANEL DISCUSSION: EXPLOITING THE POTENTIAL OF CCUS IN WASTE-TO-ENERGY

- Chris Bolesta, CCUS Team Leader, DG Energy, European Commission
- Monica Praat, Logistics Manager at AVR
- Jacob H. Simonsen, CEO of Amager Ressourcecenter

**19:00 - NETWORKING DINNER** 



### **PATH TO NET-ZERO:** Is Waste-to-Energy part of the solution?

### **Welcoming Remarks:**

### ELLA STENGLER, Managing Director



PATRICK CLERENS, Secretary-General





### Waste sector has large potential for climate mitigation

- <u>Recent study by Prognos and CE Delft</u> examined the CO2eq reduction potential of the waste management sector for EU27+UK.
- Saving 150 Mt CO2eq annually: applying current EU waste laws and the same recycling and landfill targets as set for Municipal waste to Industrial and Commercial waste by 2035.
- Saving 296 Mt CO2eq annually: With more ambitious recycling targets and diverting waste that can be used for material or energy recovery from landfills.

Equal to the total net GHG emissions of Spain for 2019



## Waste-to-Energy (WtE) secures local, affordable and reliable energy for Europe (24/7)

- WtE has a significant potential to reduce our dependency on fossil fuels and contributes to diversification and security of energy supply, pathing the way towards a carbon-neutral Europe.
- Assuming that the EU waste targets are applied not only to Municipal waste, but also to Commercial and Industrial waste by 2035:



European WtE plants could produce **189 billion kWh** of useful energy/year equivalent to **19.4 billion m<sup>3</sup>** of natural gas in terms of primary energy Ca. **12.5% of natural gas imports** to the EU from Russia (155 billion m<sup>3</sup> in 2021)



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### Cewep Confederation of European Waste-to-Energy Plants

### Waste-to-Energy Climate Roadmap:

### Path to Carbon Negative

Paul De Bruycker, President of CEWEP 21<sup>st</sup> June 2022, Brussels



#### **CEWEP's Waste-to-Energy Roadmaps in the European Green Deal**

#### Making a clean Circular Economy happen

→ <u>Waste-to-Energy Sustainability Roadmap 2019</u>

**The Path to Carbon Negative** 

Energy substitution, landfill diversion, bottom ash recovery, CCUS
→ Waste-to-Energy Climate Roadmap 2022

### Waste-to-Energy - Enabler of Circular Economy

- Turns non-recyclable waste in an environmentally safe way into secure energy and valuable raw materials;
- Keeps the circle clean by dealing with unwanted organic components in the material cycles (act as a pollutant sink, fulfilling a hygienic task for the society).

#### WtE's Double Role: Sustainable Waste Management + Energy and Climate



- Some 500 WtE plants in Europe provide a continuous hygienic task to society
- Treating **100 M tonnes** of residual, non-recyclable waste from municipal + commercial and industrial activities
- The amount of primary energy generated by WtE in 2019 corresponds to approximately **9% of the natural gas imports to the EU from Russia**

### Plastic – the main source of WtE's fossil CO2 emissions

- Significant number of plastic products put on the market are still non-reusable and non-recyclable.
- Consumer behaviour and producer responsibility: the entire waste and product value chain must take part in the effort to reduce fossil residual waste.
- Source separation is key to enable quality recycling.



- Non-recyclable plastic waste can be effectively treated in Europe by WtE
   → It would otherwise be landfilled or exported to other countries (with lower environmental and social standards)
- The WtE sector has, apart from its hygienic task, a pivotal role towards a resource-efficient, clean circular economy and carbon neutral future.

### **STATUS QUO: European WtE Sector's Current Climate Balance**





- Fossil CO2 emissions: mainly due to residual plastic input to WtE plants
- WtE offsets its direct, fossil CO2 thanks to:
- 1. Energy Substitution
- 2. Landfill Diversion
- 3. Bottom Ash Recovery
- → NEGATIVE CO2 Balance
- = **POSITIVE Climate Balance**

### **STATUS QUO: European WtE Sector's Current Climate Balance**



#### **CCUS: Carbon Capture Utilisation and Storage**



"The integration of WtE and carbon capture and storage (CCS) could enable waste to be a net zero or even net negative emissions energy source."

UN Intergovernmental Panel on Climate Change (IPCC), AR6 WGIII, Mitigation of Climate Change, April 2022



### FUTURE: European WtE Sector's Carbon Balance with CCUS



#### **From Carbon Neutral to Carbon Negative**

#### **STATUS QUO**

#### WtE is a climate neutral sector

#### **BUILDING ON THE STATUS QUO**

CCUS: an extra but effective tool to reach a negative CO2 emission balance







**Increasing ambition**: With a broader integration of carbon capture equipment, greater reduction potentials can be foreseen as CCUS technologies will reach **full commercial maturity**.



### Call to policymakers

#### **Enabling conditions for CCUS:**

- CO2 transport and storage infrastructure
- CCUS technology support
- Market mechanism and certification system for negative emissions
- CO2 market development

#### **Enabling conditions for sustainable waste management:**

- Minimising methane emissions from landfills
- Restricting landfills to waste not suitable for material and energy recovery
- Recognition of the role of WtE (incl. taxonomy)

### Different CCUS projects in WtE kicked-off across Europe

Belgium	Indaver Power-to-Methanol project (Antwerp@c, Port of Antwerp)
Denmark	Amager Resource Center (ARC) (Copenhagen)
Finland	Fortum Carbon2x pilot (Riihimäki), Westenergy's EnergySampo CCU project (Mustasaari)
Portugal	Lipor (Porto): CCU for the production of synthetic aviation fuels
Netherlands	Twence (Hengelo), AVR (Duiven), AVR (Rozenburg), AEB (Amsterdam), HVC (Alkmaar)
Norway	Celsio Klemetsrud (Olso, part of Longship Project), Statkraft Varme, Returkraft, BIR, FORUS
Sweden	Renova (Gothenburg), SYSAV (Malmö)
UK	SUEZ (Haverton Hill, Teesside), Viridor (Runcorn, Dunbar, Cardiff Trident Park)
Switzerland	All 29 Swiss WtE plants committed to CCS in the long-term

...and many more on-going feasibility studies, pilot projects, etc. across Europe

WtE contributes to carbon neutrality by 2050. If supported by EU policies, WtE will be even a pivotal provider of negative CO2 emissions.



### Thank you for your attention

Paul De Bruycker, President of CEWEP

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### **Recovering the Non-Recyclable: The Integrated Resource-Recovery Facility**

**Bruno-Frédéric Baudouin – ESWET Vice-President** 



### **About ESWET**



- ESWET is the association representing the European Suppliers of Waste-to-Energy Technology.
- Our main task is to foster the development and information sharing about Waste-to-Energy Technologies.
- We seek to share facts on the positive implications of the technology towards decarbonisation and circular economy both for the environment and the recovery of energy and materials.
- ESWET has **33 members** which are all suppliers of the main components of Waste-to-Energy plants and are active building and maintaining Waste-to-Energy plants in Europe and throughout the world.

### **ESWET members**







### The global context



Waste generation is expected to reach **3.40 billion tons by 2050** generating up to 7% of global CO<sub>2eq</sub> emissions

Landfills and open dumps are still the main treatment options for non-recyclable waste

Waste-to-Energy is recognised as a **sustainable solution and investment** to treat non-recyclable waste



EU decisions have an overall influence on the global scale



### **Role of Waste-to-Energy**



- Supplying local, partly renewable, base load energy
- Providing metals and minerals from incineration bottom and fly ashes
- Diverting non-recyclable waste from landfills
- Providing a hygienisation service to the community freeing land for life
  - While being low carbon

Still, more can be done to support the climate objectives exploiting a valuable resource



### **IRF – A new approach**



Adopting a **holistic** approach to go from **carbon neutral** to **carbon negative** 

The **Integrated Resource-Recovery Facility (IRF)** is a step-change evolution

From the standard WtE plant



To a stronger generation of sustainable infrastructure incorporating innovative technologies





### **Integrated Resource-Recovery Facilities**

# A key enhancing infrastructure to support EU energy & raw material security, decarbonisation and circular economy

### **EU Energy security**







From 129 TWh of electricity and heat produced in 2020

Toenhancedenergyefficiencytechnologiestosignificantlyincrease the energy generation.

### EU raw material supply security



Both metals and minerals are valuable resources

Addition of new technologies such as dry processing of dry-discharged bottom ash



Source: ZAV Recycling plant



Enhanced recovery of metals and minerals further contribute to the circular economy and decarbonisation, as up to 60kg of CO<sub>2</sub> can be saved by tonne of treated waste!



### **EU raw material supply security**

#### From bottom ash

Recovering of metals only represents a potential market of over 2 b€ annually, and a potential of reduction of  $CO_{2eq}$  emissions of 14.5 mt!

The full potential with enhanced recovery is of:

✓ 0.7 million tons of Aluminium

→ 11% of European imports

2.4 million tons of ferrous metals
 27% of European imports from Russia



Source: Meldgaard





### EU raw material supply security

### From fly ash

- ✓ Recovering silicates, potassium chlorides, sodium chloride or other components
- ✓ Recovering zinc and heavy metals
- Using the ash as a base for aggregates





Source: Ash2Salt, EasyMining





### **EU** Decarbonisation



Adding to an IRF carbon capture, storage and utilisation technologies Fully decarbonised plants

✓ Contribute to the circular economy by capturing and using recycled CO<sub>2</sub>

Amine-based post-combustion absorption

CO<sub>2</sub> utilisation is developing

For chemicals and minerals Supplying greenhouses Producing synthetic fuels



Source: Copenhill, B&W Volund



### **IRF – A new Paradigm**



Hygienisation, heat & raw material recovery are the core functions & revenues of an IRF

Traditionally base load energy output, can be repurposed to serve new urban needs to support circularity & decarbonisation e.g.

- Hydrogen production for mobility or gas grid injection leveraging urban localisation
- CO<sub>2</sub> capture with production of synthetic gaseous / liquid hydrocarbons or carbonate minerals



First biological methanation plant in Europe, Source: HZI

IRF can be purposed to being a key contributor to the **decarbonisation** of hard-to-abate sectors while balancing the electrical grid on an as-needed basis allowing for more intermittent renewable energy

### **Policy framework needed**



- Preserve the waste management hierarchy
- Define the full sector's sustainability criteria under the EU Taxonomy
- Consider the IRF's CO2 offsets via a Life Cycle Analysis
- Maintain the current definition of "biomass" in the Renewable Energy Directive to include the biodegradable fraction of waste
- Classify hydrogen produced from IRF as partly renewable and partly low carbon hydrogen
- Guarantee the access to the renewable energy market for hydrogen and fuels derived from waste
  - Support **CCUS implementation** for IRF to become carbon-negative through both regulation and funding
  - Recognise the contribution of the sector to the circular economy via secondary raw materials recovery such as aggregates, metals and chemicals

### **IRF in the EU Green Deal**





#### **Enhanced benefits of IRF**

#### **Decarbonisation:**

IRF can be carbon negative Partly renewable hydrogen Capture & storage of CO2 **Circular economy:** Enhanced metal recovery Recovery of salts & metals

Recycled CO2

#### Supply security:

Raw material & energy Stability of the grid Synthetic fuels



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# CCS – part of the Solution

CEWEP & ESWET 21. June 2022



## Licence

## operate

to

Modelled mitigation pathways that limit warming to 1.5°C, and 2°C, involve deep, rapid and sustained emissions reductions.



Implemented policies and 2030 pledges

with no or limited overshoot (C1)

Limit warming to 2°C (>67%) (C3)

Limit warming to 1.5°C (>50%)

(very likely range)

(very likely range)

(very likely range)





—— Past emissions (2000–2015) ⊢ Model range for 2015 emissions Past GHG emissions and uncertainty for 2015 and 2019 (dot indicates the median) Percentile of 2100 emission level: 95<sup>th</sup>

75<sup>th</sup> Median 25<sup>th</sup> - 5<sup>th</sup>

- CurPol (C7)

— ModAct (C6)

---- IMP-LD (C1)

---- IMP-Ren (C1)

- - - IMP-SP (C1)

ipcc INTERGOVERNMENTAL PANEL ON Climate change

### Climate Change 2022 Mitigation of Climate Change

Summary for Policymakers





Working Group III contribution to the Intergovernmental Panel on Climate Change



#### Figure 4. Total municipal waste generated in the EU-27 during the period 2004-2020 and projections for the period 2019-2030



# Junkies of consumption



## 400.000 households will need to change their gas boiler – District heating is relevant for 260.000





1 ton



280 L

Or



### Energiproduktion i 2020



#### Elproduktion 244 GWh

Svarer til årsforbrug på 3.000 KWh i 80.000 husstande



#### 

#### Varmeproduktion 1.363 GWh

Svarer til årsforbrug på 15 MWh i 90.000 lejligheder på 75 m<sub>2</sub>

60%



Figur 20 Varighedskurve der viser den andel af fjernvarmenettet, som Aars Fjernvarme leverer varme til.

Varighedskurve for Energnist Kolding



Figur 9 Varighedskurve der viser den andel af fjernvarmenettet, som Energnist Kolding leverer.



40 35 30 <del>ت</del> 25

0 1000 2000 3000 4000 5000 6000 7000 8000

Figur 12 Varighedskurve der viser den andel af fjernvarmenettet, som Hammel Fje

0 1000 2000 3000 4000 500

Tid [timer]

Afsat varme Ovn 2 Røggaskondensering —Justeret kurve

Varighedskurve for Svendborg Kraftvarme A/S

Varighedskurve for Hammel Fjernvarme

skurve der viser den andel af fjernvarmenettet, som Affald

20

10

80

告 30



urve der viser den andel af fiernvarmenettet, som Energnist Esbierg leverer.



Figur 9 Varighedskurve der viser den andel af fiernvar



edskurve der viser den andel af fiernvarme



Figur 11 Varighedskurve der viser den andel af fjernvarmenettet, som Frederiks

Figur 16 Varighedskurve der viser den andel af fiernvarmenettet som MEC Bioheat & Power A/S leverer



Figur 17 Varighedskurve der viser den andel af fjernvarmenettet, som Svendborg Kraftvarme A/S leverer. Figur 18 Varighedskurve der viser den andel af fjernvarmenettet som Sønderborg Varme A/S leverer.

Tid [timer]

Afsat varme Ovn 1 Køling Ovn 1 — Justeret kurve





Figur 19 Varighedskurve der viser den andel af fie an Aarhus, som AffaldVarme Aarhus og



Figur 23 Varighedskurve der viser den andel af fjernvarmenettet som BOFA leverer.



Figur 24 Varighedskurve der viser den andel af fjernvarmenettet, som I/S REFA leverer.



Varighedskurve for Hovedstadsområdet

Figur 25 Varighedskurve der viser den andel af fj Kraftvarmeværk og Vestforbrænding leverer. m ARC, ARGO Ro



Afsat varme Ovn 1 Køling Ovn 1 —Justeret kurve Figur 22 Varighedskurve der viser den andel af fjernvarmenettet som AffaldPlus Slagelse leverer.

enettet, som Energnist Kolding leverer.

Afsat varme Linie 4 Afsat varme Linie 3 Røggaskondensering — Justeret kurve

Figur 14 Varighedskurve der viser den andel af fjernvarmenettet, som I/S Kraftvarmeværk Thisted leverer. Figur 15 Varighedskurve der viser den andel af fjernvarmenettet, som I/S Reno-Nord leverer.



Figur 20 Variah

ttet, com Eiernvorme Eve Affaldreneral A/E lev

Varighedskurve for I/S REFA

ettet, som Aars Fjernvarme leverer varme til. Figur 21 Varighedskurve der viser den andel af fjernvarmenettet, som AffaldPlus Næstved leverer ve der viser den andel af fjernvarm

2.50



## Thank you

a/c



### **PATH TO NET-ZERO:** Is Waste-to-Energy part of the solution?

### **THANK YOU FOR YOUR PARTICIPATION!**

